Bay Area Air Quality Management District

939 Ellis Street San Francisco, CA 94109 (415) 771-6000

Final

MAJOR FACILITY REVIEW PERMIT

Issued To: TriCities Waste Management Facility #A2246

Facility Address:

7010 Auto Mall Parkway Fremont, CA 94538

Mailing Address:

7010 Auto Mall Parkway Fremont, CA 94538

Responsible Official

Mike Crosetti, District Manager (510) 657-2425

Facility Contact

Ali Raji, Environmental Engineer (510) 624-5920

Type of Facility:Municipal Solid Waste LandfillBAAQMD Permit Division Contact:Primary SIC:4953Ted Hull, Air Quality Engineer II

Product: Landfill Operations

ISSUED BY THE BAY AREA AIR QUALITY MANAGEMENT DISTRICT

Signed by Peter Hess for Ellen Garvey	November 28, 2001
Ellen Garvey, Executive Officer/Air Pollution Control Officer	Date

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I. STANDARD CONDITIONS

A. Administrative Requirements

The permit holder shall comply with all applicable requirements in the following regulations:

BAAQMD Regulation 1 - General Provisions and Definitions

(as amended by the District Board on 5/2/01);

SIP Regulation 1 - General Provisions and Definitions

(as approved by EPA through 8/27/99);

BAAQMD Regulation 2, Rule 1 - Permits, General Requirements

(as amended by the District Board on 8/1/01);

SIP Regulation 2, Rule 1 - Permits, General Requirements

(as approved by EPA through 2/25/99);

BAAQMD Regulation 2, Rule 2 - Permits, New Source Review

(as amended by the District Board on 5/17/00);

SIP Regulation 2, Rule 2 - Permits, New Source Review and Prevention of Significant Deterioration

(as approved by EPA through 2/25/99);

BAAQMD Regulation 2, Rule 4 - Permits, Emissions Banking

(as amended by the District Board on 5/17/00);

SIP Regulation 2, Rule 4 - Permits, Emissions Banking

(as approved by EPA through 2/25/99); and

BAAQMD Regulation 2, Rule 6 - Permits, Major Facility Review

(as amended by the District Board on 5/2/01).

B. Conditions to Implement Regulation 2, Rule 6, Major Facility Review

- 1. This Major Facility Review Permit was issued on November 28, 2001 and expires on October 31, 2006. The permit holder shall submit a complete application for renewal of this Major Facility Review Permit no later than April 30, 2006 and no earlier than October 31, 2005. **If a complete application for renewal has not been submitted in accordance with this deadline, the facility may not operate after** October 31, 2006. (Regulation 2-6-307, 404.2, & 409.6; MOP Volume II, Part 3, §4.2)
- 2. The permit holder shall comply with all conditions of this permit. The permit consists of this document and all appendices. Any non-compliance with the terms and conditions of this permit will constitute a violation of the law and will be grounds for enforcement action; permit termination, revocation and re-issuance, or modification; or denial of a permit renewal application. (Regulation 2-6-307; MOP Volume II, Part 3, §4.11)
- 3. In the event any enforcement action is brought as a result of a violation of any term or condition of this permit, the fact that it would have been necessary for the permittee to halt or reduce the permitted activity in order to maintain compliance with such term or condition shall not be a defense to such enforcement action. (MOP Volume II, Part 3, §4.11)

I. Standard Conditions

- 4. This permit may be modified, revoked, reopened and reissued, or terminated for cause. (Regulation 2-6-307, 409.8, 415; MOP Volume II, Part 3, §4.11)
- 5. The filing of a request by the facility for a permit modification, revocation and reissuance, or termination, or the filing of a notification of planned changes or anticipated non-compliance does not stay the applicability of any permit condition. (Regulation 2-6-409.7; MOP Volume II, Part 3, §4.11)
- 6. This permit does not convey any property rights of any sort, or any exclusive privilege. (Regulation 2-6-409.7; MOP Volume II, Part 3, §4.11)
- 7. The permit holder shall supply within 30 days any information that the District requests in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. (Regulation 1-441, Regulation 2-6-409.4 & 501; MOP Volume II, Part 3, §4.11)
- 8. Any records required to be maintained pursuant to this permit which the permittee considers to contain proprietary or trade secret information shall be prominently designated as such. Copies of any such proprietary or trade secret information which are provided to the District shall be maintained by the District in a locked confidential file, provided, however, that requests from the public for the review of any such information shall be handled in accordance with the District's procedures set forth in Section 11 of the District's Administrative Code. (Regulation 2-6-419; MOP Volume II, Part 3, §4.11)
- 9. Proprietary or trade secret information provided to EPA will be subject to the requirements of 40 CFR Part 2, Subpart B Public Information, Confidentiality of Business Information. (40 CFR Part 2)
- 10. The emissions inventory submitted with the application for this Major Facility Review Permit is an estimate of actual emissions for the time period stated and is included only as one means of determining applicable requirements for emission sources. It does not establish, or constitute a basis for establishing, any new emission limitations. (MOP Volume II, Part 3, §4.11)
- 11. The responsible official shall certify all documents submitted by the facility pursuant to the major facility review permit. The certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. The certifications shall be signed by a responsible official for the facility. (MOP Volume II, Part 3, §4.11)

C. Requirement to Pay Fees

The permit holder shall pay annual fees in accordance with District Regulation 3, including Schedule P. (Regulation 2-6-402 & 409.13, Regulation 3; MOP Volume II, Part 3, §4.12)

D. Inspection and Entry

Access to Facility: The permit holder shall provide reasonable access to the facility and

I. Standard Conditions

equipment which is subject to this permit to the APCO and/or to his or her designee. (Regulation 1-440, Regulation 2-6-409.3; MOP Volume II, Part 3, §4.14)

E. Records

- 1. The permit holder must provide any information, records, and reports requested or specified by the APCO. (Regulation 1-441, Regulation 2-6-409.4)
- 2. Notwithstanding the specific wording in any equirement, all records for federally enforceable requirements shall be maintained for at least five years from the date of creation of the record. (Regulation 2-6-501, Regulation 3; MOP Volume II, Part 3, §4.7)

F. Monitoring Reports

Reports of all required monitoring must be submitted to the District at least once every six months, except where an applicable requirement specifies more frequent reporting. The first reporting period for this permit shall be November 28, 2001 to April 30, 2002. The report shall be submitted by May 31, 2002. Subsequent reports shall be for the following periods: May 1st through October 31st and November 1st through April 30th, and are due on the last day of the month after the end of the reporting period. All instances of non-compliance shall be clearly identified in these reports. The reports shall be certified by the responsible official as true, accurate, and complete. In addition, all instances of non-compliance with the permit shall be reported in writing to the District's Compliance and Enforcement Division within 10 calendar days of the discovery of the incident. Within 30 calendar days of the discovery of any incident of non-compliance, the facility shall submit a written report including the probable cause of non-compliance and any corrective or preventative actions. The reports shall be sent to the following address:

Director of Compliance and Enforcement Bay Area Air Quality Management District 939 Ellis Street San Francisco, CA 94109 Attn: Title V Reports

(Regulation 2-6-502, Regulation 3; MOP Volume II, Part 3, §4.7)

G. Compliance Certification

Compliance certifications shall be submitted annually by the responsible official of this facility to the Bay Area Air Quality Management District and to the Environmental Protection Agency. The certification period will be November 1st to October 31st. The certification shall be submitted by November 30th of each year. The certification must list each applicable requirement, the compliance status, whether compliance was continuous or intermittent, the method used to determine compliance, and any other specific information required by the permit. The permit holder may satisfy this requirement through submittal of District-generated Compliance Certification forms. The certification

I. Standard Conditions

should be directed to the District's Compliance and Enforcement Division at the address above, and a copy of the certification should be sent to the Environmental Protection Agency at the following address:

Director of the Air Division USEPA, Region IX 75 Hawthorne Street San Francisco, CA 94105 Attention: Air-3

(MOP Volume II, Part 3, §4.5 and 4.15)

H. Emergency Provisions

- 1. The permit holder may seek relief from enforcement action in the event of a breakdown, as defined by Regulation 1-208 of the District's Rules and Regulations, by following the procedures contained in Regulations 1-431 and 1-432. The District will thereafter determine whether breakdown relief will be granted in accordance with Regulation 1-433. (MOP Volume II, Part 3, §4.8)
- 2. The permit holder may seek relief from enforcement action for a violation of any of the terms and conditions of this permit by applying to the District's Hearing Board for a variance pursuant to Health and Safety Code Section 42350. The Hearing Board will determine after notice and hearing whether variance relief should be granted in accordance with the procedures and standards set forth in Health and Safety Code Section 42350 et seq. (MOP Volume II, Part 3, §4.8)
- 12. The granting by the District of breakdown relief or the issuance by the Hearing Board of a variance will not provide relief from federal enforcement. (MOP Volume II, Part 3, §4.8)

I. Severability

In the event that any provision of this permit is invalidated by a court or tribunal of competent jurisdiction, or by the Administrator of the EPA, all remaining portions of the permit shall remain in full force and effect. (Regulation 2-6-409.5; MOP Volume II, Part 3, §4.10)

J. Miscellaneous Conditions

1. The maximum capacity for each source as shown in Table II-A is the maximum allowable capacity. Exceedance of the maximum allowable capacity for any source is a violation of Regulation 2, Rule 1, Section 301. (Regulation 2-1-301)

II. EQUIPMENT

Table II A - Permitted Sources

Each of the following sources has been issued a permit to operate pursuant to the requirements of BAAQMD Regulation 2, Permits. The capacities in this table are the maximum allowable capacities for each source, pursuant to Standard Condition I.J and Regulation 2-1-301.

S-#	Description	Make or Type	Model	Capacity
S-1	TriCities Landfill: (Active Solid	Municipal Solid Waste	N/A	Max. Design Capacity =
	Waste Disposal Site with			19.271 million cubic yards
	Active Gas Collection System,			(14.735 million cubic
	55 Vertical Gas Collection			meters)
	Wells)			Max. Waste In Place =
				13.5 million tons
				Max. Waste Acceptance
				Rate = 2,628 tons/day
S-5	Wood Waste Stockpiles	N/A	N/A	200 tons/day
S-9	Portable Diesel Engine	John Deere		70 hp
S-10	Parts Cleaner	Safety-Kleen		20 gallon capacity

II. Equipment

Table II B – Abatement Devices

A- #	Description	Source(s) Controlled	Applicable Requirement	Operating Parameters	Limit or Efficiency
A-2	Landfill Gas Flare	S-1	BAAQMD	Minimum Flue Gas	Until 7/1/02
11-2	Landini Gas i iaic	5-1	Regulation	Temperature:	TOC
			8-34-301.3	1450 degrees F	destruction
				1430 degrees r	
			and		efficiency
			BAAQMD		\geq 98% (wt)
			Condition		Effective
			#8366, Part 6		7/1/02
					NMOC
					destruction
					efficiency
					≥98% (wt),
					or
					<30 ppm
					NMOC
					@ 3% O ₂ at
					flare outlet
A-5	Water Truck	S-1	BAAQMD	None	Ringelmann
			Regulation		No. 1
			6-301		

III. GENERALLY APPLICABLE REQUIREMENTS

The permit holder shall comply with all applicable requirements, including those specified in the BAAQMD and SIP Rules and Regulations and other federal requirements cited below. These requirements apply in a general manner to the facility and/or to sources exempt from the requirement to obtain a District Permit to Operate. The District has determined that these requirements will not be violated under normal, routine operations, and that no additional periodic monitoring or reporting to demonstrate compliance is warranted. In cases where a requirement, in addition to being generally applicable, is also specifically applicable to one or more sources, the requirement and the source are also included in Section IV, Source-Specific Applicable Requirements, of this permit.

The dates in parenthesis in the Title column identify the versions of the regulations being cited and are, as applicable:

- 1. BAAQMD regulation(s): The date(s) of adoption or most recent amendment of the regulation by the District Board
- Any federal requirement, including a version of a District regulation that has been approved into the SIP: The most recent date of EPA approval of any portion of the rule, encompassing all actions on the rule through that date

The full language of SIP requirements is included in Appendix A of this permit if the SIP requirement is different from the current BAAQMD requirement.

NOTE:

There are differences between the current BAAQMD rules and the version of the rules in the SIP. All sources must comply with <u>both</u> versions of the rule until US EPA has reviewed and approved the District's revision of the regulation.

Table III
Generally Applicable Requirements

		Federally
Applicable	Regulation Title or	Enforceable
Requirement	Description of Requirement	(Y/N)
BAAQMD Regulation 1	General Provisions and Definitions (5/2/01)	N
SIP Regulation 1	General Provisions and Definitions (8/27/99)	Y
BAAQMD Regulation 2, Rule 1	General Requirements (8/1/01)	N
BAAQMD 2-1-429	Federal Emissions Statement (6/7/95)	Y
SIP Regulation 2, Rule 1	General Requirements (8/27/99)	Y
BAAQMD Regulation 5	Open Burning (11/2/94)	N
BAAQMD Regulation 6	Particulate Matter and Visible Emissions (12/19/90)	N
BAAQMD Regulation 7	Odorous Substances (3/17/82)	N
BAAQMD Regulation 8, Rule 1	Organic Compounds - General Provisions (6/15/94)	Y
BAAQMD Regulation 8, Rule 3	Organic Compounds - Architectural Coatings (12/20/95)	Y

III. Generally Applicable Requirements

Table III
Generally Applicable Requirements

		Federally
Applicable	Regulation Title or	Enforceable
Requirement	Description of Requirement	(Y/N)
BAAQMD Regulation 8, Rule 16	Organic Compounds - Solvent Cleaning Operations (9/16/98)	Y
BAAQMD Regulation 8, Rule 49	Organic Compounds - Aerosol Paint Products (12/20/95)	N
SIP Regulation 8, Rule 49	Organic Compounds - Aerosol Paint Products (3/22/95)	Y
BAAQMD Regulation 8, Rule 51	Organic Compounds - Adhesive and Sealant Products (12/20/95)	N
BAAQMD Regulation 11, Rule 1	Hazardous Pollutants - Lead (3/17/82)	Y
BAAQMD Regulation 11, Rule 2	Hazardous Pollutants - Asbestos Demolition, Renovation and Manufacturing (12/4/91)	Y
BAAQMD Regulation 11, Rule 3	Hazardous Pollutants - Beryllium (3/17/82)	Y
BAAQMD Regulation 11, Rule 14	Hazardous Pollutants - Asbestos Containing Serpentine (7/17/91)	Y
BAAQMD Regulation 12, Rule 4	Miscellaneous Standards of Performance - Sandblasting (7/11/90)	Y
California Health and Safety Code Section 44300 et seq.	Air Toxics "Hot Spots" Information and Assessment Act of 1987	N

IV. SOURCE-SPECIFIC APPLICABLE REQUIREMENTS

The permit holder shall comply with all applicable requirements, including those specified in the BAAQMD and SIP Rules and Regulations and other federal requirements cited below. The requirements cited in the following tables apply in a specific manner to the indicated source(s).

The dates in parenthesis in the Title column identify the versions of the regulations being cited and are, as applicable:

- 1. BAAQMD regulation(s): The date(s) of adoption or most recent amendment of the regulation by the District Board
- 2. Any federal requirement, including a version of a District regulation that has been approved into the SIP: The most recent date of EPA approval of any portion of the rule, encompassing all actions on the rule through that date

The full text of each permit condition cited is included in Section VI, Permit Conditions, of this permit. The full language of SIP requirements is included in Appendix A of this permit if the SIP requirements are different from the current BAAQMD requirements. All other text may be found in the regulations themselves.

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD	Description of Requirement	(2/11)	Dute
Regulation 1	General Provisions and Definitions (10/7/98)		
1-523	Parametric Monitoring and Recordkeeping Procedures	Y	
1-523.1	Reporting requirement for periods of inoperation > 24 hours	Y	
1-523.2	Limit on duration of inoperation	Y	
1-523.3	Reporting requirement for violations of any applicable limits	Y	
1-523.4	Records of inoperation, tests, calibrations, adjustments, & maintenance	Y	
BAAQMD			
Regulation 6	Particulate Matter and Visible Emissions (12/19/90)		
6-301	Ringelmann No. 1 Limitation	Y	
6-305	Visible Particles	Y	
6-401	Appearance of Emissions	Y	

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds – Miscellaneous Operations (6/15/94)		
Regulation			
8, Rule 2	Minally on the control of the contro	V	
8-2-301	Miscellaneous Operations	Y	
BAAQMD	0 1 0 1 0 11 11 1 10 10 10 10 10 10 10 1		
Regulation	Organic Compounds – Solid Waste Disposal Sites (10/6/99)		
8, Rule 34			
8-34-113	Limited Exemption, Inspection and Maintenance	Y	
8-34-113.1	Emission Minimization Requirement	Y	
8-34-113.2	Shutdown Time Limitation	Y	
8-34-113.3	Recordkeeping Requirement	Y	
8-34-114	Limited Exemption, Energy Recovery Device and Emission Control	Y	Expires
	System		7/1/02 (exp.
			date not
			FE)
8-34-116	Limited Exemption, Well Raising	Y	
8-34-116.1	New Fill	Y	
8-34-116.2	Limits on Number of Wells Shutdown	Y	
8-34-116.3	Shutdown Duration Limit	Y	
8-34-116.4	Capping Well Extensions	Y	
8-34-116.5	Well Disconnection Records	Y	
8-34-117	Limited Exemption, Gas Collection System Components	Y	
8-34-117.1	Necessity of Existing Component Repairs/Adjustments	Y	
8-34-117.2	New Components are Described in Collection and Control	Y	
	System Design Plan		
8-34-117.3	Meets Section 8-34-118 Requirements	Y	
8-34-117.4	Limits on Number of Wells Shutdown	Y	
8-34-117.5	Shutdown Duration Limit	Y	
8-34-117.6	Well Disconnection Records	Y	
8-34-118	Limited Exemption, Construction Activities	Y	
8-34-118.1	Construction Plan	Y	
8-34-118.2	Activity is Required to Maintain Compliance with this Rule	Y	
8-34-118.3	Required or Approved by Other Enforcement Agencies	Y	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
8-34-118.4	Emission Minimization Requirement	Y	
8-34-118.5	Excavated Refuse Requirements	Y	
8-34-118.6	Covering Requirements for Exposed Refuse	Y	
8-34-118.7	Installation Time Limit	Y	
8-34-118.8	Capping Required for New Components	Y	
8-34-118.9	Construction Activity Records	Y	
8-34-301	Landfill Gas Collection and Emission Control System Requirements	Y	
8-34-301.1	Continuous Operation	Y	
8-34-301.2	Collection and Control Systems Leak Limitations	Y	
8-34-301.3	Destruction Efficiency Requirements for Flares Until 7/1/02 and After 7/1/02	Y	New Limit Effective 7/1/02
8-34-303a	Landfill Surface Requirements	Y	Expires 7/1/02
8-34-303b	Landfill Surface Requirements	Y	7/1/02
8-34-304	Gas Collection System Installation Requirements	Y	
8-34-304.1	Based on Waste Age For Inactive or Closed Areas	Y	
8-34-304.2	Based on Waste Age For Active Areas	Y	
8-34-304.3	Based on Amount of Decomposable Waste Accepted	Y	
8-34-305	Wellhead Requirements	Y	7/1/02
8-34-305.1	Operate Under Vacuum	Y	7/1/02
8-34-305.2	Temperature < 55 °C	Y	7/1/02
8-34-305.3	Nitrogen < 20% or	Y	7/1/02
8-34-305.4	Oxygen < 5%	Y	7/1/02
8-34-405	Design Capacity Reports (If Design Capacity is Amended)	Y	
8-34-408	Collection and Control System Design Plans	Y	
8-34-411	Annual Report	Y	
8-34-412	Compliance Demonstration Tests	Y	
8-34-413	Performance Test Report	Y	
8-34-414	Repair Schedule for Wellhead Excesses	Y	7/1/02
8-34-414.1	Records of Excesses	N	7/1/02
8-34-414.2	Corrective Action	N	7/1/02
8-34-414.3	Collection System Expansion	Y	7/1/02

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
8-34-414.4	Operational Due Date for Expansion	Y	7/1/02
8-34-415	Repair Schedule for Surface Leak Excesses	Y	7/1/02
8-34-415.1	Records of Excesses	Y	7/1/02
8-34-415.2	Corrective Action	Y	7/1/02
8-34-415.3	Re-monitor Excess Location Within 10 Days	Y	7/1/02
8-34-415.4	Re-monitor Excess Location Within 1 Month	Y	7/1/02
8-34-415.5	If No More Excesses, No Further Re-Monitoring	Y	7/1/02
8-34-415.6	Additional Corrective Action	Y	7/1/02
8-34-415.7	Re-monitor Second Excess Within 10 days	Y	7/1/02
8-34-415.8	Re-monitor Second Excess Within 1 Month	Y	7/1/02
8-34-415.9	If No More Excesses, No Further Re-monitoring	Y	7/1/02
8-34-415.10	Collection System Expansion for Third Excess in a Quarter	Y	7/1/02
8-34-415.11	Operational Due Date for Expansion	Y	7/1/02
8-34-416	Cover Repairs	Y	
8-34-501	Operating Records	Y	
8-34-501.1	Collection System Downtime	Y	
8-34-501.2	Emission Control System Downtime	Y	
8-34-501.4	Testing	Y	
8-34-501.6	Leak Discovery and Repair Records	Y	
8-34-501.7	Waste Acceptance Records	Y	
8-34-501.8	Non-decomposable Waste Records	Y	
8-34-501.9	Wellhead Excesses and Repair Records	Y	7/1/02
8-34-501.10	Gas Flow Rate Records for All Emission Control Systems	Y	
8-34-501.12	Records Retention for 5 Years	Y	
8-34-503	Landfill Gas Collection and Emission Control System Leak Testing	Y	
8-34-504	Portable Hydrocarbon Detector	Y	
8-34-505	Well Head Monitoring	Y	7/1/02
8-34-506	Landfill Surface Monitoring	Y	7/1/02
8-34-507	Continuous Temperature Monitor and Recorder	Y	
8-34-508	Gas Flow Meter	Y	7/1/02
8-34-510	Cover Integrity Monitoring	Y	8/1/02

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
SIP			
Regulation	Organic Compounds – Solid Waste Disposal Sites (6/15/94)		
8, Rule 34			
8-34-113	Exemption, Inspection and Maintenance	Y	
8-34-113.2	Shutdown Time Limitation	Y^1	
8-34-301	Landfill Gas Collection and Emission Control System Requirements	Y	
8-34-301.1	Collection and Control Systems Leak Limitations	Y	
8-34-301.3	Energy Recovery Device or Emission Control System Limit	\mathbf{Y}^{1}	
8-34-301.4	Continuous Operation	Y	
8-34-303	Landfill Surface Requirement	Y^{l}	
8-34-501	Operating Records	Y	
8-34-501.1	Collection System Downtime	Y	
8-34-501.4	Records of Testing for Compliance with 8-34-111.3 or 301	Y	
8-34-501.6	Records Retention	Y	
BAAQMD	Organic Compounds – Aeration of Contaminated Soil and Removal		
Regulation	of Underground Storage Tanks (12/15/99)		
8, Rule 40			
8-40-110	Exemption, Storage Pile	Y	
8-40-112	Exemption, Sampling	Y	
8-40-113	Exemption, Non-Volatile Hydrocarbons	Y	
8-40-116	Exemption, Small Volume	N	
8-40-116.1	Volume does not exceed 1 cubic yard	N	
8-40-116.2	Volume does not exceed 8 cubic yards, organic content does not exceed 500 ppmw, may be used only once per quarter	N	
8-40-117	Exemption, Accidental Spills	N	
8-40-118	Exemption, Aeration Projects of Limited Impact	N	
8-40-301	Uncontrolled Contaminated Soil Aeration	N	
8-40-304	Active Storage Piles	N	
8-40-305	Inactive Storage Piles	N	
SIP	Organic Compounds – Aeration of Contaminated Soil and Removal		
Regulation	of Underground Storage Tanks (6/15/94)		
8, Rule 40			
8-40-110	Exemption, Storage Pile	Y	

Applicable	Regulation Title or	Federally Enforceable	Future Effective
Requirement	Description of Requirement	(Y/N)	Date
8-40-112	Exemption, Sampling	Y	
8-40-113	Exemption, Non-Volatile Hydrocarbons	Y	
8-40-301	Uncontrolled Aeration	Y^1	
8-40-302	Controlled Aeration	Y^1	
8-40-303	Storage Piles	Y^1	
8-40-403	Reporting, Aeration of Contaminated Soil	Y	
8-40-403.1	Total Quantity of Soil to be Aerated	Y	
8-40-403.2	Quantity of Soil to be Aerated per Day	Y	
8-40-403.3	Average Degree of Contamination or Total Organic Content in Soil	Y	
8-40-403.4	Chemical Composition of Contaminating Organics	Y	
8-40-403.5	Basis for Above Estimations	Y	
BAAQMD	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)		
Regulation			
9, Rule 1			
9-1-301	Limitations on Ground Level Concentrations	Y	
9-1-302	General Emission Limitations	Y	
BAAQMD	Inorganic Gaseous Pollutants – Hydrogen Sulfide (10/6/99)		
Regulation			
9, Rule 2			
9-2-301	Limitations on Hydrogen Sulfide	N	
40 CFR Part	Standards of Performance for New Stationary Sources – General		
60, Subpart	Provisions (5/4/98)		
A			
60.4(b)	Requires Submission of Requests, Reports, Applications, and Other	Y	
	Correspondence to the Administrator		
60.7	Notification and Record Keeping	Y	
60.8	Performance Tests	Y	
60.11	Compliance with Standards and Maintenance Requirements	Y	
60.11(a)	Compliance determined by performance tests	Y	
60.11(d)	Good air pollution control practice	Y	
60.12	Circumvention	Y	
60.13	Monitoring Requirements	Y	
60.13(a)	Applies to all continuous monitoring systems	Y	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.13(b)	Monitors shall be installed and in operation before performing performance tests	Y	
60.13(e)	Continuous monitors shall operate continuously	Y	
60.13(f)	Monitors shall be installed in proper locations	Y	
60.13(g)	Multiple monitors are required for multiple stacks	Y	
60.14	Modification	Y	
60.15	Reconstruction	Y	
60.19	General Notification and Reporting Requirements	Y	
40 CFR Part	Standards of Performance for New Stationary Sources – Standards of		
60, Subpart	Performance for Municipal Solid Waste Landfills (2/24/99)		
WWW	C. I.I.C. A. E C. M IC.I.I.W I. ICII	37	
60.752	Standards for Air Emissions from Municipal Solid Waste Landfills	Y	
60.752(b)	Requirements for MSW Landfills with Design Capacity equal to or greater than 2.5 million Mg and 2.5 million m ³ (Large Designated Facilities)	Y	
60.752(b)(2)	Comply with all requirements in sections (b)(2)(i through iv)	Y	
60.752 (b)(2)(i)	Submit a Collection and Control System Design Plan	Y	
60.752 (b)(2)(i)(A)	The collection and control system in the Design Plan shall comply with 60.752(b)(2)(ii)	Y	
60.752 (b)(2)(i)(B)	Design Plan shall include all proposed alternatives to 60.753 through 60.758	Y	
60.752 (b)(2)(i)(C)	Design Plan shall conform to 60.759 (active collection system) or demonstrate sufficiency of proposed alternatives	Y	
60.752 (b)(2)(ii)	Install a collection and control system	Y	
60.752 (b)(2)(iii)	Route collected gases to a control system.	Y	
60.752 (b)(2)(iv)	Operate in accordance with 60.753, 60.755, and 60.756	Y	
60.752(c)	Title V Operating Permit Requirements	Y	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.752(c)(1)	Subject is June 10, 1996 for Landfills new or modified between May 30, 1991 and March 12, 1996	Y	
60.752(c)(2)	Subject date is 90 days after date of commenced construction or modification for newer landfills	Y	
60.753	Operational Standards for Collection and Control Systems	Y	
60.753(a)	Operate a Collection System in each area or cell in which:	Y	
60.753(a)(1)	Active Cell – solid waste in place for 5 years or more	Y	
60.753(a)(2)	Closed/Final Grade – solid waste in place for 2 years or more	Y	
60.753(b)	Operate each wellhead under negative pressure unless:	Y	
60.753(b)(1)	Fire or increased well temperature or to prevent fire	Y	
60.753(b)(2)	Use of geomembrane or synthetic cover (subject to alternative pressure limits)	Y	
60.753(b)(3)	Decommissioned well after approval received for shut-down	Y	
60.753(c)	Operate each wellhead at < 55 °C, and either $< 20\%$ N ₂ or $<$ than 5% O ₂ (or other approved alternative levels)	Y	
60.753(c)(1)	N ₂ determined by Method 3C	Y	
60.753(c)(2)	O ₂ determined by 3A and as described in (2)(i-v)	Y	
60.753(d)	Surface Leak Limit is less than 500 ppm methane above background at landfill surface. This section also describes some surface monitoring procedures.	Y	
60.753(e)	Vent all collected gases to a control system complying with 60.752(b)(2)(iii). If collection or control system inoperable, shut down gas mover and close all vents within 1 hour	Y	
60.753(f)	Operate the control system at all times when collected gas is routed to the control system	Y	
60.753(g)	If monitoring demonstrates that 60.753(b), (c), or (d) are not being met, corrective action must be taken	Y	
60.754	Test Methods and Procedures	Y	
60.754(a)	NMOC Calculation Procedures for NMOC Emission Rate Reports and Comparison to 50 Mg/Year Standard	Y	
60.654(a)(1)	Calculate NMOC Emission Rate using either or both of the equations in 60.754(a)(1)(i-ii) with the listed default values	Y	

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
60.754	Equation for known year-to-year waste acceptance rate	Y	
(a)(1)(i)			
60.754	Equation for unknown year-to-year waste acceptance rate	Y	
(a)(1)(ii)			
60.754(a)(2)	Tier 1 – compare calculated NMOC emission rate to 50 Mg/year	Y	
60.754	If NMOC Emission Rate ≥ 50 Mg/year, comply with	Y	
(a)(2)(ii)	60.752(b)(2) or determine a site specific NMOC concentration and follow 60.754(a)(3)		
60.754(c)	For PSD, NMOC emissions shall be calculated using AP-42	Y	
60.754(d)	Test Methods for Performance Test (Method 18 or 25C)	Y	
60.755	Compliance Provisions	Y	
60.755(a)	For Gas Collection Systems	Y	
60.755(a)(1)	Calculation Procedures for Maximum Expected Gas Generation Flow Rate	Y	
60.755 (a)(1)(i)	Equation for unknown year-to-year waste acceptance rate	Y	
60.755 (a)(1)(ii)	Equation for known year-to-year waste acceptance rate	Y	
60.755 (a)(1)(iii)	For closed or inactive and full sites with gas collection systems, actual flow rates may be used	Y	
60.755(a)(2)	Vertical wells and horizontal collectors shall be of sufficient density to meet all performance specifications	Y	
60.755(a)(3)	Measure wellhead pressure monthly. If pressure is positive, take corrective action (final corrective action = expand system within 120 days of initial positive pressure reading)	Y	
60.755(a)(4)	Expansion not required during first 180 days after startup.	Y	
60.755(a)(5)	Monitor wellheads monthly for temperature and either nitrogen or oxygen. If readings exceed limits, take corrective action up to expanding system within 120 days of first excess.	Y	
60.755(b)	Wells shall be placed in cells as described in design plan and no later than 60 days after:	Y	
60.755(b)(1)	Five years after initial waste placement in cell, for active cells	Y	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.755(b)(2)	Two years after initial waste placement in cell, for closed/final grade cells.	Y	
60.755(c)	Procedures for complying with surface methane standard	Y	
60.755(c)(1)	Quarterly monitoring of surface and perimeter	Y	
60.755(c)(2)	Procedure for determining background concentration	Y	
60.755(c)(3)	Method 21 except probe inlet placed 5-10 cm above ground	Y	
60.755(c)(4)	Excess is any reading of 500 ppmv or more. Take corrective action indicated below (i-v).	Y	
60.755 (c)(4)(i)	Mark and record location of excess	Y	
60.755 (c)(4)(ii)	Repair cover or adjust vacuum. Re-monitor within 10 calendar days.	Y	
60.755	If still exceeding 500 ppmv, take additional corrective action.	Y	
(c)(4)(iii)	Re-monitor within 10 calendar days of 2 nd excess.		
60.755	Re-monitor within 1 month of initial excess.	Y	
(c)(4)(iv)	E 1 2 212 2 1 2 2	V	
60.755 (c)(4)(v)	For any location with 3 monitored excesses in a quarter, additional collectors (or other approved collection system repairs) shall be operational within 120 days of 1 st excess.	Y	
60.755(c)(5)	Monitor cover integrity monthly and repair as needed.	Y	
60.755(d)	Instrumentation and procedures for complying with 60.755(c).	Y	
60.755(d)(1)	Portable analyzer meeting Method 21	Y	
60.755(d)(2)	Calibrated with methane diluted to 500 ppmv in air	Y	
60.755(d)(3)	Use Method 21, Section 4.4 instrument evaluation procedures	Y	
60.755(d)(4)	Calibrate per Method 21, Section 4.2 immediately before monitoring.	Y	
60.755(e)	Provisions apply at all times except during startup, shutdown, or malfunction, provided the duration of these shall not exceed 5 days for collection systems or 1 hour for control systems.	Y	
60.756	Monitoring of Operations	Y	
60.756(a)	For active collection systems, install wellhead sampling port	Y	
60.756(a)(1)	Measure gauge pressure in wellhead on a monthly basis	Y	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.756(a)(2)	Measure nitrogen or oxygen concentration in wellhead gas on a monthly basis.	Y	
60.756(a)(3)	Measure temperature of wellhead gas on a monthly basis.	Y	
60.756(b)(2)	Device that records flow to or bypass of the control device (i or ii below)	Y	
60.756 (b)(2)(i)	Install, calibrate, and maintain a device that records flow to the control device at least every 15 minutes	Y	
60.756 (b)(2)(ii)	Secure a bypass valve in closed position with a lock-and-key configuration and inspect seal and lock monthly	Y	
60.756(e)	Procedures for requesting alternative monitoring parameters	Y	
60.756(f)	Monitor surface on a quarterly basis. Closed landfills with no monitored exceedences in 3 consecutive quarters may reduce monitoring frequency to an annual basis	Y	
60.757	Reporting Requirements	Y	
60.757(a)	Submit an Initial Design Capacity Report	Y	
60.757(a)(3)	Amended Design Capacity Report required within 90 days of receiving a permitted increase in design capacity or within 90 days of an annual density calculation that results in a design capacity over the thresholds	Y	
60.757(b)	Submit Initial and Annual NMOC Emission Rate Report	Y	
60.757(b)(3)	Sites with Collection and Control Systems operating in compliance with this subpart are exempt from (b)(1) and (b)(2)	Y	
60.757(c)	Submit a Collection and Control System Design Plan within 1 year of first NMOC emission rate report showing NMOC > 50 MG/year, except as follows	Y	
60.757(f)	Submit Annual Reports containing information required by (f)(1) through (f)(6)	Y	
60.757(f)(1)	Value and length of time for exceedance of parameters monitored per 60.756(a), (b) or (d)	Y	
60.757(f)(2)	Description and duration of all periods when gas is diverted from the control device by a by-pass line	Y	
60.757(f)(3)	Description and duration of all periods when control device was not operating for more than 1 hour	Y	_

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.757(f)(4)	All periods when collection system was not operating for more than 5 days.	Y	
60.757(f)(5)	Location of each surface emission excess and all re-monitoring dates and concentrations.	Y	
60.757(f)(6)	Location and installation dates for any wells or collectors added as a result of corrective action for a monitored excess.	Y	
60.757(g)	Initial Performance Test Report Requirements (g)(1-6)	Y	
60.757(g)(1)	Diagram of collection system showing positions of all existing collectors, proposed positions for future collectors, and areas to be excluded from control.	Y	
60.757(g)(2)	Basis for collector positioning to meet sufficient density req.	Y	
60.757(g)(3)	Documentation supporting percentage of asbestos or non- degradeable material claims for areas without a collection system.	Y	
60.757(g)(4)	For areas excluded from collection due to non-productivity, calculations and gas generation rates for each non-productive area and the sum for all nonproductive areas.	Y	
60.757(g)(5)	Provisions for increasing gas mover equipment if current system inadequate to handle maximum projected gas flow rate.	Y	
60.757(g)(6)	Provisions for control of off-site migration	Y	
60.758	Recordkeeping Requirements	Y	
60.758(a)	Design Capacity and Waste Acceptance Records (retain 5 years)	Y	
60.758(b)	Collection and Control Equipment Records (retain for life of control equipment except 5 years for monitoring data)	Y	
60.758(b)(1)	Collection System Records	Y	
60.758 (b)(1)(i)	Maximum expected gas generation flow rate	Y	
60.758 (b)(1)(ii)	Density of wells and collectors	Y	
60.758(c)	Records of parameters monitored pursuant to 60.756 and periods of operation when boundaries are exceeded (retain for 5 years)	Y	
60.758(c)(2)	Records of continuous flow to control device or monthly inspection records if seal and lock for bypass valves	Y	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.758(d)	Plot map showing location of all existing and planned collectors with a unique label for each collector (retain for life of collection system)	Y	
60.758(d)(1)	Installation date and location of all newly installed collectors	Y	
60.758(d)(2)	Records of nature, deposition date, amount, and location of asbestos or non-degradable waste excluded from control	Y	
60.758(e)	Records of any exceedance of 60.753, location of exceedance and remonitoring dates and data (for wellheads and surface). Retain for 5 years.	Y	
60.759	Specifications for Active Collection Systems	Y	
60.759(a)	Active wells and collectors shall be at sufficient density	Y	
60.759(a)(1)	Collection System in refuse shall be certified by PE to achieve comprehensive control of surface gas emissions	Y	
60.759(a)(2)	Collection Systems (active or passive) outside of refuse shall address migration control	Y	
60.759(a)(3)	All gas producing areas shall be controlled except as described below (i-iii).	Y	
60.759 (a)(3)(i)	Any segregated area of asbestos or non-degradable material only may be excluded, if documented adequately per 60.758(d).	Y	
60.759 (a)(3)(ii)	Any non-productive areas may be excluded from control, provided total NMOC emissions from all excluded areas is < 1% of total NMOC emissions from landfill. Document amount, location, and age of waste and all calculations for each excluded area.	Y	
60.759 (a)(3)(iii)	For calculating NMOC emissions, values for k and concentration of NMOC that have been previously approved shall be used or defaults if no values were approved. All non-degradable wastes that are being subtracted from total wastes for NMOC calculations must be documented adequately.	Y	
60.759(b)	Gas Collection System Components	Y	
60.759(b)(1)	Must be constructed of PVC, HDPE, fiberglass, stainless steel, or other approved material and of suitable dimensions to convey projected gas amounts and withstand settling, traffic, etc.	Y	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
60.759(b)(2)	Collectors shall not endanger liner, shall manage condensate and	Y	
	leachate, and shall prevent air intrusion and surface leaks.		
60.759(b)(3)	Header connection assemblies shall include positive closing throttle	Y	
	valve, seals and couplings to prevent leaks, at least one sampling		
	port, and shall be constructed of PVC, HDPE, fiberglass, stainless		
	steel, or other approved materials.		
60.759(c)	Gas Mover Equipment shall be sized to handle maximum expected gas	Y	
	generation rate over the intended period of use.		
60.759(c)(1)	For existing systems, flow data shall be used to project maximum flow rate.	Y	
60.759(c)(2)	For new systems, shall be calculated per 60.755(a)(1)	Y	
BAAQMD	Tor new systems, shall be calculated per 00.755(a)(1)	1	
Condition #8366			
Part 1	Permitted Refuse Capacity [Cumulative Increase, Offsets, Toxic Risk Management]	Y	
Part 2	Number of Authorized Wells in Gas Collection System [Regulation 2-1-301, Regulation 8-34-301.1, Regulation 8-34-305]	Y	
Part 3	Refuse Disposal Records [Cumulative Increase, Regulation 2-6-501, Regulation 8-34-304]	Y	
Part 4	Landfill Gas Collection System – Continuous Operation [Regulation 8-34-301, Regulation 8-34-305]	Y	
Part 5	Abatement Requirement for Collected Landfill Gas [Regulation 8-34-301]	Y	
Part 6	Flare Temperature Requirements [Regulation 8-34-301, Toxic Risk Management, RACT, 40 CFR 60.758(c)(1)(i)]	Y	
Part 7	Temperature Monitor for Flare [Regulation 8-34-507]	N	
Part 8	Annual Source Test Requirements [Regulation 8-34-301.3, Regulation 8-34-412, 40 CFR 60.752(b)(2)(iii)(B)]	Y	
Part 9	Flare Heat Input Limits [Regulation 2-1-301]	Y	
Part 10	Surrogate SO2 Monitoring [Regulation 9-1-302, Regulation 2-6-503]	Y	
Part 11	Dust Control Watering Requirements [Regulation 6-301, Regulation 1-301]	Y	

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
Part 12	Requirement to Keep Paved Roadways Clean [Regulation 6-301, Regulation 1-301]	Y	
Part 13	Visible Emissions – Particulate Fallout Restrictions [Regulation 6-301, Regulation 1-301]	Y	
Part 14	Site Watering – Road Cleaning Records [Regulation 2-6-501]	Y	
Part 15	VOC Soil Emissions Limit [Regulation 8-2-301]	Y	
Part 16	Handling Procedures for Soil Containing Volatile Organic Compounds [Regulation 8-40-301, Regulation 8-40-304, Regulation 8-40-305]	Y	
Part 17	Future Federal Enforceability [Regulation 2-6-207]	Y	

^{1.} This section has been removed from BAAQMD Regulations because it has been superseded. Nevertheless, the source must comply with this regulation until US EPA has reviewed and approved (or disapproved) the District's revision of the regulation.

Table IV - B Source-specific Applicable Requirements S-5: WOOD WASTE STOCKPILES

Applicable Requirement	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD			
Regulation 6	Particulate Matter and Visible Emissions (12/19/90)		
6-301	Ringelmann No. 1 Limitation	Y	
6-305	Visible Particles	Y	
6-401	Appearance of Emissions	Y	
BAAQMD			
Condition #15022			
Part 1	Particulate Abatement Requirements [Regulation 6-301, Regulation 1-301]	Y	
Part 2	Visible Emissions – Particulate Fallout Restrictions [Regulation 6-301, Regulation 1-301]	Y	
Part 3	Observation of Emissions Source [Regulation 6-301, 6-305, Regulation 2-1-403]	Y	

Table IV - C Source-specific Applicable Requirements S-9: PORTABLE DIESEL ENGINE

Applicable Requiremen t	Regulation Title or Description of Requirement	Federally Enforceable (Y/N)	Future Effective Date
BAAQMD			
Regulation 6	Particulate Matter and Visible Emissions (12/19/90)		
6-301	Ringelmann No. 1 Limitation	Y	
6-310	Particulate Weight Limitation	Y	
6-401	Appearance of Emissions	Y	
BAAQMD	Inorganic Gaseous Pollutants – Sulfur Dioxide (3/15/95)		
Regulation			
9, Rule 1			
9-1-301	Limitations on Ground Level Concentrations	Y	
9-1-304	Liquid and Solid Fuels	Y	
BAAQMD			
Condition			
#17680			
Part 1	Low Sulfur Fuel Requirement, Demonstration of Sulfur Content	Y	
	[Regulation 9-1-304]		
Part 2	Observation of Emissions Source [Regulation 6-301, Regulation 2-1-403]	Y	

Table IV - D
Source-specific Applicable Requirements
S-10: PARTS CLEANER

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
BAAQMD	Organic Compounds – General Provisions (6/15/94)		
Regulation			
8, Rule 1			
8-1-320	Storage and Disposal of Solvent Impregnated Cloth or Paper	Y	
8-1-321	Closed Containers for Spent or Fresh Organic Solvents	Y	
BAAQMD	Organic Compounds – Solvent Cleaning Operations (9/16/98)		
Regulation			
8, Rule 16			
8-16-121	Limited Exemption, Single Cold Cleaner	Y	
8-16-122	Limited Exemption, Permitted Cold Cleaners	Y	
8-16-303	Cold Cleaner Requirements	Y	
8-16-303.1	General Operating Requirements	Y	
8-16-303.1.2	Leak Repair Requirement	Y	
8-16-303.1.3	Solvent Storage or Disposal – Evaporation Prevention	Y	
8-16-303.1.4	Waste Solvent Disposal	Y	
8-16-	Covered Containers for Waste Solvent Awaiting Pick-up	Y	
303.1.4(a)			
8-16-	On-site Waste Treatment	Y	
303.1.4(b)			
8-16-303.1.5	Solvent Evaporation Minimization Devices shall not be Removed	Y	
8-16-303.1.6	Solvent Spray Requirements	Y	
8-16-303.2	Cold Cleaner Operating Requirements	Y	
8-16-303.2.1	Solvent shall be Drained from Cleaned Parts	Y	
8-16-303.2.2	Solvent Agitation	Y	
8-16-303.2.3	Solvent Cleaning of Porous or Absorbent Materials is Prohibited	Y	
8-16-303.3	Cold Cleaner General Equipment Requirements	Y	
8-16-303.3.1	Container	Y	
8-16-303.3.2	Solvent Evaporation Reduction for Idle Equipment	Y	
8-16-303.3.3	Used Solvent Returned to Container	Y	
8-16-303.3.4	Label Stating Operating Requirements	Y	
8-16-303.4	Control Device (one of the following)	Y	
8-16-303.4.1	Freeboard Ratio ≥ 0.75	Y	
8-16-303.4.2	Water Cover	Y	

Table IV - D Source-specific Applicable Requirements S-10: PARTS CLEANER

		Federally	Future
Applicable	Regulation Title or	Enforceable	Effective
Requirement	Description of Requirement	(Y/N)	Date
8-16-303.4.3	Freeboard Chiller	Y	
8-16-303.4.4	Approved Emission Control Device	Y	
8-16-303.4.5	Enclosed Design	N	
8-16-501	Solvent Records	N	
8-16-501.2	Facility-wide Annual Solvent Usage Records	N	
8-16-501.5	Records Retained for Previous 24 Month Period	N	
8-16-501.6	Records to Demonstrate Compliance with the Single Cold Cleaner	N	
	Exemption		
SIP	Organic Compounds – Solvent Cleaning Operations (6/15/94)		
Regulation			
8, Rule 16			
8-16-501	Solvent Records	\mathbf{Y}^{1}	
8-16-501.2	Facility-wide Quarterly Solvent Usage Records	\mathbf{Y}^{1}	
BAAQMD			
Condition			
#17682			
Part 1	Solvent Usage Limit [Cumulative Increase]	Y	
Part 2	Monthly Solvent Usage Records [Regulation 2-6-501]	Y	

^{1.} This section has been removed from BAAQMD Regulations because it has been superseded. Nevertheless, the source must comply with this regulation until US EPA has reviewed and approved (or disapproved) the District's revision of the regulation.

V. SCHEDULE OF COMPLIANCE

The permit holder shall comply with all applicable requirements cited in this permit. The permit holder shall also comply on a timely basis with applicable requirements that become effective during the term of this permit on a timely basis.

VI. PERMIT CONDITIONS

Any condition that is preceded by an asterisk is not federally enforceable.

Condition #8366

FOR S-1: LANDFILL WITH GAS COLLECTION SYSTEM AND A-2: LANDFILL GAS FLARE

- 1. The TriCities Landfill S-1 is permitted for a total refuse capacity of 19,271,000 cubic yards (approximately 13,489,700 tons), with a maximum refuse acceptance rate of 2,628 tons/day. Prior to increasing the design capacity of the landfill, the owner/operator of this site shall first apply for and receive from the District a modified permit to operate. (basis: Cumulative Increase, Offsets, Toxic Risk Management)
- 2. The gas collection system at S-1 is permitted for 55 vertical collection wells and associated piping as identified in the Collection and Control System Design Plan required by Regulation 8-34-408. Prior to increasing or decreasing the number of landfill gas wells from the authorized total, or significantly changing the locations, depths or lengths of existing wells or collectors, an Authority to Construct shall be obtained from the District. (basis: Regulation 2-1-301, Regulation 8-34-301.1, Regulation 8-34-305)
- 3. In order to demonstrate compliance with the above requirements, the S-1 Permit Holder shall maintain the following records:
 - a. Monthly records of the quantity of refuse accepted and placed in the landfill.
 - b. For areas of the landfill not controlled by a landfill gas collection system, the Permit Holder shall maintain a record of the date that waste was initially placed in the area or cell.
 - c. The cumulative amount of waste placed in each uncontrolled area or cell on a monthly basis.

Condition #8366

FOR S-1: LANDFILL WITH GAS COLLECTION SYSTEM AND A-2: LANDFILL GAS FLARE

- d. If the Permit Holder plans to exclude an uncontrolled area or cell from the collection system requirement, the types and amounts of all nondecomposable waste placed in the area or cell shall be recorded. If non-decomposable waste makes up less than 100% of the contents of a given cell, that percentage shall be noted.
- e. The initial operation date for each new landfill gas well and collector.
- f. An accurate map of the landfill that indicates the locations of all refuse boundaries and the locations of all wells and collectors as identified in the Collection and Control System Design Plan. Any areas containing only non-decomposable waste shall be clearly identified. This map shall be updated at least every six months to indicate changes in refuse boundaries and to include any newly installed wells and collectors.

These records shall be kept on-site and be made available for inspection to District personnel upon request for a period of five years from the date on which a record was made. (basis: Cumulative Increase, Regulation 2-6-501, Regulation 8-34-304)

- 4. The landfill gas collection system described in Part 2 above shall be operated continuously. Wells shall not be disconnected or removed from operation nor shall isolation or adjustment valves be closed without written authorization from the District, unless the Permit Holder complies with all applicable requirements of Regulation 8, Rule 34, Sections 113, 116, 117, and 118. (basis: Regulation 8-34-301, Regulation 8-34-305)
- 5. All landfill gas collected by the gas collection system for S-1 shall be abated at all times by the Landfill Gas Flare A-2. Under no circumstances shall raw landfill gas be vented to the atmosphere. This limitation does not apply to unavoidable landfill gas emissions that occur during collection system installation, maintenance, or repair performed in compliance with Regulation 8, Rule 34, Sections 113, 116, 117, or 118 or to inadvertent component or surface leaks that do not exceed the limits specified in 8-34-301.2 or 8-34-303. (basis: Regulation 8-34-301)

Condition #8366

FOR S-1: LANDFILL WITH GAS COLLECTION SYSTEM AND A-2: LANDFILL GAS FLARE

6. The combustion zone temperature of the flare shall be maintained at a minimum

temperature of 1450 degrees F, averaged over any 3-hour period. This minimum temperature shall be adjusted via an administrative permit amendment, if a source test demonstrates compliance with all applicable requirements at a different temperature. The minimum combustion zone temperature for the flare shall be equal to the average combustion zone temperature determined during the most recent complying source test minus 50 degrees F, provided that the minimum combustion zone temperature is not less than 1400 degrees F. [Basis: 8-34-301, Toxic Risk Management Policy, RACT, 40 CFR 60.758(c)(1)(i)]

- 7. The Landfill Gas Flare A-2 shall be equipped with a combustion temperature readout monitor and continuous recorder to measure and record the temperature in the combustion zone. (basis: Regulation 8-34-507)
- 8. In order to demonstrate compliance with Regulation 8, Rule 34, Section 301.3, Regulation 9, Rule 1, Section 302 and 40 CFR 60 .752(b)(2)(iii)(B), the Permit Holder shall ensure that a District approved source test is conducted annually on the Landfill Gas Flare (A-2). The annual source test shall determine the following:
 - a. Landfill gas flow rate to the flare (dry basis)
 - b. (CH₄), total non-methane organic compounds (NMOC), and total hydrocarbons (THC) in the landfill gas;
 - c. Stack gas flow rate from the flare (dry basis)
 - d. Concentrations (dry basis) of CH₄, NMOC, THC, and O₂ in the flare stack gas
 - e. The CH₄, NMOC, and THC destruction efficiencies achieved by the flare
 - f. The average combustion temperature in the flare during the test period

Annual source tests shall be conducted no sooner than 9 months and no later than 12 months after the previous source test. The Source Test Section of the District shall be contacted to obtain its approval of the source test procedures at least 14 days in advance of each source test. The Source Test Section shall be notified of the scheduled test date at least 7 days in advance

Condition #8366

FOR S-1: LANDFILL WITH GAS COLLECTION SYSTEM AND A-2: LANDFILL GAS FLARE

of each source test. The source test report shall be submitted to the Compliance and Enforcement Division within 45 days after the test date. (Basis: Regulation 8-34-301.3, Regulation 8-34-412 and 40 CFR 60.752(b)(2)(iii)(B))

- 9. The heat input to the A-2 Flare shall not exceed 1,003.2 million BTU per day or 366,168 million BTU per year. In order to demonstrate compliance with this part, the Permit Holder shall calculate and record on a monthly basis the maximum daily and total monthly heat input to the flare based on the landfill gas flow rate recorded pursuant to Part 8, the average methane concentration in the landfill gas based on the most recent source test, and a high heating value for methane of 1013 BTU/scf. The records shall be retained for five years and shall be made available to the District staff upon request. [Basis: Regulation 2-1-301]
- 10. Total reduced sulfur compounds in the collected landfill gas shall be monitored as a surrogate for monitoring sulfur dioxide in control systems exhaust. The concentration of total reduced sulfur compounds in the collected landfill gas shall not exceed 1300 ppmv (dry). In order to demonstrate compliance with this part, the Permit Holder shall measure the total sulfur content in collected landfill gas on a quarterly basis using a draeger tube. The landfill gas sample shall be taken from the main landfill gas header. The Permit Holder shall follow the manufacturer's recommended procedures for using the draeger tube and interpreting the results. The Permit Holder shall conduct the first draeger tube test no later than 3 months after the issue date of the MFR Permit and quarterly thereafter. [Basis: Regulations 9-1-302 and 2-6-503
- 11. On rainless operating days, water shall be applied as necessary and at least 2 times per full operational day to all unpaved roadways and active soil removal and fill areas associated with this facility to suppress dust emissions. On operating days when rain has fallen in the last 24 hours, water shall be applied as necessary to prevent visible dust emissions. (basis: Regulation 6-301, Regulation 1-301)

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12. Paved roadways at the facility shall be kept sufficiently clear of dirt and debris as to prevent visible particulate emissions from vehicle traffic or wind. (basis: Regulation 6-301, Regulation 1-301)

- 13. Visible dust emissions from any part of the facility shall not exceed Ringelmann 1.0 or result in fallout on adjacent property in such quantities as to cause a public nuisance. (basis Regulation 6-301, Regulation 1-301)
- 14. In order to demonstrate compliance with parts #11 and #12, the operator of this facility shall keep records of all site watering and road cleaning activities in a District approved log. These records shall be kept on-site and be made available for inspection to District personnel upon request for a period of five years from the date on which the record was made. (basis: Regulation 2-6-501)
- 15. The Permit Holder shall limit the quantity of VOC soil handled per day so that no more than 15 pounds of total carbon could be emitted to the atmosphere per day. VOC soil is any soil that contains volatile organic compounds, as defined in Regulation 8-40-213, at a concentration of 50 ppmw or less. Soil containing more than 50 ppmw of VOC is considered to be "contaminated soil" and is subject to Part 16 of these conditions. Soil containing only non-volatile hydrocarbons and meeting the requirements of Regulation 8-40-113 is not subject to Parts 15 and 16 of these conditions. In order to demonstrate compliance with this condition, the Permit Holder shall maintain the following records in a District approved log:
 - a. Daily records of the amount of VOC soil handled at the landfill. The total amount (in pounds per day) represents Q in the equation in subpart 15c. (see below)
 - b. Daily records of the VOC content of all soils handled at the landfill. The VOC content (C in the equation below) is expressed as parts per million by weight total carbon..
 - c. Calculate and record on a daily basis the VOC Emission Rate (E) using the following equation:

$$E = Q \times C / 1,000,000$$

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These records shall be maintained on-site or shall be made readily available to District staff upon request for at least 5 years from the date on which a record was made. (basis: Regulation 8-2-301)

*16. Handling Procedures for Soil Containing Volatile Organic Compounds

- a. The procedures listed below in subparts b-l do not apply if the following criteria are satisfied. However, the record keeping requirements in subpart m, below, are applicable.
 - i. The Permit Holder has appropriate documentation demonstrating that either the organic content of the soil or the organic concentration above the soil is below the "contaminated" level (as defined in Regulation 8, Rule 40, Sections 205, 207, and 211). The handling of soil containing VOCs in concentrations below the "contaminated" level is subject to Part 15 above.
 - ii. The Permit Holder has no documentation to prove that soil is not contaminated, but source of the soil is known and there is no reason to suspect that the soil might contain organic compounds.
- b. The Permit Holder shall provide notification to the Compliance and Enforcement Division of the Permit Holder's intention to accept contaminated soil at the facility at least 24 hours in advance of receiving the contaminated soil. The Permit Holder shall provide an estimate of the amount of contaminated soil to be received, the degree of contamination (range and average VOC Content), and the type or source of contamination.
- c. Any soil received at the facility that is known or suspected to contain volatile organic compounds (VOCs) shall be handled as if the soil were contaminated, unless the Permit Holder receives test results proving that the soil is not contaminated. To prove that the soil is not contaminated, the Permit Holder shall collect soil samples in accordance with Regulation 8-40-601 within 24 hours of receipt of the soil by the facility. The organic content of the collected soil samples shall be determined in accordance with Regulation 8-40-602.
 - i. If these test results indicate that the soil is still contaminated or if the soil was not sampled within 24 hours of receipt by the facility, the Permit Holder must continue to handle the soil in accordance with the procedures set forth in subparts e.-l. below, until the soil has completed treatment or has been placed in a final disposal

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- location and adequately covered. Storing soil in a temporary stockpile or pit is not considered treatment. Co-mingling, blending, or mixing of soil lots is not considered treatment.
- ii. If these test results indicate that the soil as received at the facility has an organic content of 50 ppmw or less, then the soil may be considered to be not contaminated and need not be handled in accordance with the

procedures listed in subparts e.-l. below.

- d. Any contaminated soil received at the facility shall be clearly identified as contaminated soil, shall be handled in accordance with subparts e.-l. below, and shall be segregated from non-contaminated soil. Contaminated soil lots may not be co-mingled, blended, or otherwise mixed with non-contaminated soil lots prior to treatment, reuse, or disposal. Mixing soil lots in an attempt to reduce the overall concentration of the contaminated soil or to circumvent any requirements or limits is strictly prohibited.
- e. On-site handling of contaminated soil shall be limited to no more than 2 on-site transfers per soil lot. For instance, unloading soil from off-site transport vehicles into a temporary storage pile is 1 transfer. Moving soil from a temporary storage pile to a staging area is 1 transfer. Moving soil from a temporary storage pile to a final disposal site is 1 transfer. Moving soil from a staging area to a final disposal site is 1 transfer. Therefore, unloading soil from off-site transport into a temporary storage pile and then moving the soil from that temporary storage pile to the final disposal site is allowed. Unloading soil from off-site transport into a staging area and then moving the soil from that staging area to the final disposal site is allowed. However, unloading soil from off-site transport to a temporary storage pile, moving this soil to a staging area, and then moving the soil again to a final disposal site is 3 on-site transfers and is not allowed.
- f. If the contaminated soil has an organic content of less than 500 ppmw, the contaminated soil shall be treated, deposited in a final disposal site, or transported off-site for treatment within 90 days of receipt at the facility.
- g. If the contaminated soil has an organic content 500 ppmw or more, the contaminated soil shall be treated, deposited in a final disposal site, or transported off-site for treatment within 45 days of receipt at the facility.
- h. All active storage piles shall meet the requirements of Regulation 8-40-304 by using water sprays, vapor suppressants or approved coverings to minimize emissions. The exposed surface area of any active storage pile (including the active face at a landfill) shall be limited to 6000 ft².

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The types of storage piles that may become subject to these provisions include (but are not limited to) truck unloading areas, staging areas, temporary stockpiles, soil on conveyors, bulldozers or trucks, the active face of a landfill, or other permanent storage pile at the final disposal location.

i. All inactive storage piles shall meet the requirements of Regulation 8-40-305 including the requirement to cover contaminated soil during periods of inactivity

longer than one hour. The types of storage piles that may become subject to these provisions include (but are not limited to) soil on trucks or other on-site equipment, staging areas, temporary stockpiles, and the permanent storage pile at the final disposal location. District approved coverings for inactive storage piles include continuous heavy-duty plastic sheeting (in good condition, joined at the seams, and securely anchored) or encapsulating vapor suppressants (with re-treatment as necessary to prevent emissions).

j. The Permit Holder must:

- i. Keep contaminated soil covered with continuous heavy-duty plastic sheeting (in good condition, joined at the seams, and securely anchored) whenever soil is to be stored in temporary stockpiles or during on-site transport in trucks. Soil in trucks shall not be left uncovered for more than 1 hour.
- ii. Establish a tipping area for contaminated soils near the active face that is isolated from the tipping area for other wastes.
- iii. Spray contaminated soil with water or vapor suppressant immediately after dumping the soil from a truck at the tipping area.
- iv. Ensure that all contaminated soil is transferred from the tipping area to the active face immediately after spraying with water or vapor suppressant.
- v. Ensure that contaminated soil in the tipping area is not disturbed by subsequent trucks. Trucks shall not drive over contaminated soil in the tipping area or track contaminated soil out of the tipping area on their wheels.
- vi. Spray contaminated soil on the active face with water or vapor suppressant (to keep the soil visibly moist) until the soil can be covered with an approved covering.
- vii. Limit the area of exposed soil on the active face to no more than 6000 ft².

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- viii. Ensure that contaminated soil spread on the active face is completely covered on all sides with one of the following approved coverings: at least 6 inches of clean compacted soil, at least 12 inches of compacted garbage, or at least 12 inches of compacted green waste.
- ix. Ensure that covering of soil on the active face is completed within one hour of the time that the soil was first dumped from a truck at the tipping area.

- k. Contaminated soil shall not be used as daily, intermediate, or final cover material for landfill waste operations unless the requirements of Regulation 8, Rule 40, Sections 116 or 117 have been satisfied.
- 1. Contaminated soil is considered to be a decomposable solid waste pursuant to Regulation 8, Rule 34. All contaminated soil disposed of at a site shall be included in any calculations of the amount of decomposable waste in place that are necessary for annual reporting requirements or for purposes of 8-34-111 or 8-34-304.
- m. The Permit Holder shall keep the following records for each lot of soil received, in order to demonstrate on-going compliance with the applicable provisions of Regulation 8, Rule 40.
 - i. For all soil received by the facility (including soil with no known contamination), record the arrival date at the facility, the soil lot number, the amount of soil in the lot, the organic content or organic concentration of the lot (if known), the type of contamination (if any), and keep copies of any test data or other information that documents whether the soil is contaminated (as defined in 8-40-205) or not contaminated, with what, and by how much.
 - If the soil is tested for organic content after receipt by the facility, a report with the sampling date, test results, and the date results were received.
 - iii. For all on-site handling of contaminated soil, use a checklist or other approved method to demonstrate that appropriate procedures were followed during all on-site handling activities. One checklist shall be completed for each day and for each soil lot (if multiple lots are handled per day).

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- iv. For soil aerated in accordance with 8-40-116 or 117 record the soil lot number, the amount of soil in the lot, the organic content, the final placement date, the final placement location, and describe how the soil was handled or used on-site.
- v. For final disposal at a landfill, record on a daily basis the soil lot number, the amount of soil placed in the landfill, the disposal date, and the disposal location.

All records shall be retained for at least 5 years from the date of entry and shall be made available for District inspection upon request.

[Basis: Regulation 8-40-301, 8-40-304 and 8-40-305]

17. The non-federally enforceable portions of Regulation 8, Rules 34 and 40, shall be considered federally enforceable if EPA approves the latest rules into the State Implementation Plan or into the State Plan for Municipal Solid Waste Landfills. Any rule or rule section that is replaced by a new approved rule or rule section shall be considered invalid without necessity of modifying and re-approving the permit. [Basis: Regulation 2-6-207]

Condition # 15022

FOR S-5: WOOD WASTE STOCKPILES

- 1. Water spray (A-1), minimized drop height, and other particulate reducing techniques shall be used as necessary to minimize particulate emissions from the wood debris stockpiling operations. (basis: Regulation 6-301, Regulation 1-301)
- 2. Visible emissions shall not exceed Ringelmann 1.0 nor shall it result in fallout on adjacent properties in sufficient quantities as to cause a public nuisance per Regulation 1-301. (basis: Regulation 6-301, Regulation 1-301)
- 3. Observation for visible particulate emissions is required each time material to added to or removed from the Wood Waste Stockpiles. If visible emissions are detected, the operator of the source shall take the necessary corrective action to stop the emissions. (basis: Regulation 6-301, 6-305, Regulation 2-1-403)

Condition # 17680

FOR S-9: PORTABLE DIESEL ENGINE

- 1. Only low sulfur fuel (<0.5% sulfur by weight) shall be combusted at S-9. The maximum sulfur content of the fuel shall be demonstrated by vendor certification. (basis: Regulation 9-1-304)
- 2. The exhaust of the Portable Diesel Engine for shall be observed for visible smoke during all periods of operation. If persistent smoke is detected, the operator of the source shall take the necessary corrective action to stop the emissions. (basis: Regulation 6-301, Regulation 2-1-403)

Condition # 17682

FOR S-10: PARTS CLEANER

- 1. The net solvent usage at the Parts Cleaner S-10 shall not exceed 150 gallons during any consecutive 12-month period. (basis: Cumulative Increase).
- 2. In order to demonstrate compliance with part #1 of this condition, monthly records of the amount of make-up solvent added to S-10 shall be recorded in a District approved log. These records shall be kept on site and be available for District inspection for a period of at least 5 years from the date on which the record was made. (basis: Regulation 2-6-501)

VII. APPLICABLE LIMITS & COMPLIANCE MONITORING REQUIREMENTS

This section has been included only to summarize the applicable emission limits contained in Section IV, Source-Specific Applicable Requirements, of this permit. The following tables show the relationship between each emission limit and the associated compliance monitoring provisions, if any. The monitoring frequency column indicates whether periodic (P) or continuous (C) monitoring is required. For periodic monitoring, the frequency of the monitoring has also been shown, using the following codes: annual (A), quarterly (Q), monthly (M), weekly (W), daily (D), or on an event basis (E). No monitoring (N) has been required if the current applicable rule or regulation does not require monitoring, and the operation is unlikely to deviate from the applicable emission limit based upon the nature of the operation.

Table VII – A

Applicable Limits and Compliance Monitoring Requirements
S-1: LANDFILL WITH GAS COLLECTION SYSTEM AND
A-2: LANDFILL GAS FLARE

Type of	Citation	FE	Future Effective		Monitoring Requiremen	Monitoring Frequency	Monitoring
Limit	of Limit	Y/N	Date	Limit	t Citation	(P/C/N)	Type
Collection	BAAQMD	Y		For Inactive/Closed Areas:	BAAQMD	P/E	Records
System	8-34-304.1			collection system	8-34-501.7		
Installa-				components must be	and 501.8 and		
tion Dates				installed and operating by	BAAQMD		
				2 years + 60 days	Condition		
				after initial waste	#8366, Part 3		
				placement			
Collection	BAAQMD	Y		For Active Areas:	BAAQMD	P/E	Records
System	8-34-304.2			Collection system	8-34-501.7		
Installa-				components must be	and 501.8 and		
tion Dates				installed and operating by	BAAQMD		
				5 years + 60 days	Condition		
				after initial waste	#8366, Part 3		
				placement			

			Future		Monitoring	Monitoring	
Type of	Citation	FE	Effective		Requiremen	Frequency	Monitoring
Limit	of Limit	Y/N	Date	Limit	t Citation	(P/C/N)	Type
Collection	BAAQMD	Y		For Any Uncontrolled	BAAQMD	P/E	Records
System	8-34-304.3			Areas or Cells: collection	8-34-501.7		
Installa-				system components must	and 501.8 and		
tion Dates				be installed and operating	BAAQMD		
				within 60 days after the	Condition		
				uncontrolled area or cell	#8366, Part 3		
				accumulates 1,000,000 tons			
				of decomposable waste			
Collection	40 CFR	Y		For Inactive/Closed Areas:	40 CFR	P/E	Records
System	60.753			collection system	60.758(a),		
Installa-	(a)(2) and			components must be	(d)(1) and		
tion Dates	60.755			installed and operating by	(d)(2), and		
	(b)(2)			2 years + 60 days	60.759(a)(3)		
				after initial waste			
				placement			
Collection	40 CFR	Y		For Active Areas:	40 CFR	P/E	Records
System	60.753			Collection system	60.758(a),		
Installa-	(a)(1) and			components must be	(d)(1) and		
tion Dates	60.755			installed and operating by	(d)(2)		
	(b)(1)			5 years + 60 days			
				after initial waste			
				placement			
Gas Flow	BAAQMD	Y		Landfill gas collection	BAAQMD	P/E	Records of
	8-34-301			system shall operate	8-34-501.1,		Collection
	and 301.1			continuously and all	501.2		and Control
	and			collected gases shall be			System
	BAAQMD			vented to a properly			Downtime
	Condition			operating control system			
	#8366,						
	Parts 4, 5						

			Future		Monitoring	Monitoring	
Type of	Citation	FE	Effective		Requiremen	Frequency	Monitoring
Limit	of Limit	Y/N	Date	Limit	t Citation	(P/C/N)	Type
Gas Flow	BAAQMD	Y		Landfill gas collection	BAAQMD	C	Gas Flow
	8-34-301			system shall operate	8-34-501.10		Meter and
	and 301.1			continuously and all	and 508		Recorder
				collected gases shall be	(effective		(every 15
				vented to a properly	7/1/02)		minutes);
				operating control system			effective
							7/1/02
Gas Flow	SIP	\mathbf{Y}^1		Landfill gas collection	SIP	P/D	Operating
	8-34-301			system shall operate	8-34-501.1		Records
	and 301.4			continuously and all			
				collected gases shall be			
				vented to a properly			
				operating control system			
Gas Flow	40 CFR	Y		Operate a Collection	40 CFR	C or P/M	Gas Flow
	60.753(a)			System in each area or cell	60.756(b)(2)		Meter and
	and (e)			and vent all collected gases	(i or ii) and		Recorder
				to a properly operating	60.758(c)(2)		(every 15
				control system			minutes) or
							Monthly
							Inspection
							of Bypass
							Valve and
							Lock and
							Records
Collection	BAAQMD	Y		240 hours/year nor 5	BAAQMD	P/D	Operating
and	8-34-113.2			consecutive days	8-34-501.1		Records
Control							
Systems							
Shutdown							
Time							

			Future		Monitoring	Monitoring	
Type of	Citation	FE	Effective		Requiremen	Frequency	Monitoring
Limit	of Limit	Y/N	Date	Limit	t Citation	(P/C/N)	Type
Collection	SIP	\mathbf{Y}^{1}		12 hours/calendar month	SIP	P/D	Operating
and	8-34-113.2				8-34-501.1		Records
Control							
Systems							
Shutdown							
Time							
Collection	40 CFR	Y		5 days per event	40 CFR	P/D	Operating
System	60.755(e)				60.7(b),		Records (all
Startup					60.757(f)(2)		occurrences
Shutdown					and (f)(4)		and duration
or							of each)
Malfunc-							
tion							
Periods of	BAAQMD	Y		15 consecutive	BAAQMD	P/D	Operating
Inopera-	1-523.2			days/incident and	1-523.4		Records for
tion for				30 calendar days/12 month			All
Para-				period			Parametric
metric							Monitors
Monitors							
Contin-	40 CFR	Y		Requires Continuous	40 CFR	P/D	Operating
uous	60.13(e)			Operation except for	60.7(b)		Records for
Monitors				breakdowns, repairs,			All
				calibration, and required			Continuous
				span adjustments			Monitors
Wellhead	BAAQMD	Y	7/1/02	< 0 psig	BAAQMD	P/M	Monthly
Pressure	8-34-305.1				8-34-414,		Inspection
					501.9 and		and Records
					505.1		

			Future		Monitoring	Monitoring	
Type of	Citation	FE	Effective		Requiremen	Frequency	Monitoring
Limit	of Limit	Y/N	Date	Limit	t Citation	(P/C/N)	Туре
Wellhead	40 CFR	Y		< 0 psig	40 CFR	P/M	Monthly
Pressure	60.753(b)				60.755(a)(3),		Inspection
					60.756(a)(1),		and Records
					and 60.758(c)		
					and (e)		
Temper-	BAAQMD	Y	7/1/02	< 55 °C	BAAQMD	P/M	Monthly
ature of	8-34-305.2				8-34-414,		Inspection
Gas at					501.9 and		and Records
Wellhead					505.2		
Temper-	40 CFR	Y		< 55 °C	40 CFR	P/M	Monthly
ature of	60.753(c)				60.755(a)(5),		Inspection
Gas at					60.756(a)(3),		and Records
Wellhead					and 60.758(c)		
					and (e)		
Gas	BAAQMD	Y	7/1/02	$N_2 < 20\%$ OR $O_2 < 5\%$	BAAQMD	P/M	Monthly
Concen-	8-34-305.3				8-34-414,		Inspection
trations at	or 305.4				501.9 and		and Records
Wellhead					505.3 or		
					505.4		
Gas	40 CFR	Y		$N_2 < 20\%$ OR $O_2 < 5\%$	40 CFR	P/M	Monthly
Concen-	60.753(c)				60.755(a)(5),		Inspection
trations at					60.756(a)(2),		and Records
Wellhead					and 60.758(c)		
					and (e)		
Well	BAAQMD	Y		No more than 5 wells at a	BAAQMD	P/D	Records
Shutdown	8-34-116.2			time or 10% of total	8-34-116.5		
Limits				collection system,	and 501.1		
				whichever is less			
Well	BAAQMD	Y		24 hours per well	BAAQMD	P/D	Records
Shutdown	8-34-116.3				8-34-116.5		
Limits					and 501.1		

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requiremen t Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Well	BAAQMD	Y		No more than 5 wells at a	BAAQMD	P/D	Records
Shutdown	8-34-117.4			time or 10% of total	8-34-117.6		
Limits				collection system,	and 501.1		
				whichever is less			
Well	BAAQMD	Y		24 hours per well	BAAQMD	P/D	Records
Shutdown	8-34-117.5				8-34-117.6		
Limits					and 501.1		
TOC	BAAQMD	Y		1000 ppmv as methane	BAAQMD	P/Q	Quarterly
(Total	8-34-301.2			(component leak limit)	8-34-501.6		Inspection
Organic					and 503		of collection
Com-							and control
pounds							system
Plus							components
Methane)							with OVA
							and Records
TOC	SIP	\mathbf{Y}^{1}		1000 ppmv as methane	SIP	P/Q	Quarterly
	8-34-301.1			(component leak limit)	8-34-503		Inspection
							with OVA
TOC	BAAQMD	Y	Expires	1000 ppmv as methane at 3		N	
	8-34-303a		7/1/02	inches above surface			

			Future		Monitoring	Monitoring	
Type of	Citation	FE	Effective		Requiremen	Frequency	Monitoring
Limit	of Limit	Y/N	Date	Limit	t Citation	(P/C/N)	Type
TOC	BAAQMD	Y	7/1/02	500 ppmv as methane at 2	BAAQMD	P/M, Q, and	Monthly
	8-34-303b			inches above surface	8-34-415,	Е	Visual
					416, 501.6,		Inspection
					506 and 510		of Cover,
							Quarterly
							Inspection
							with OVA
							of Surface,
							Various
							Reinspec-
							tion Times
							for Leaking
							Areas, and
							Records
TOC	SIP	\mathbf{Y}^1		1000 ppmv as methane at 3		N	
	8-34-303			inches above surface			
TOC	40 CFR	Y		<500 ppmv as methane at	40 CFR	P/M, Q and	Monthly
	60.753(d)			5-10 cm from surface	60.755(c)(1),	E	Visual
					(4) and (5),		Inspection
					60.756(f), and		of Cover,
					60.758(c) and		Quarterly
					(e)		Inspection
							with OVA
							of Surface,
							Various
							Reinspec-
							tion Times
							for Leaking
							Areas, and
							Records

			Future		Monitoring	Monitoring	
Type of	Citation	FE	Effective		Requiremen	Frequency	Monitoring
Limit	of Limit	Y/N	Date	Limit	t Citation	(P/C/N)	Type
Organic	BAAQMD	Y	Expires	98% removal by weight	BAAQMD	P/A	Annual
Com-	8-34-		7/1/02		Permit		Source Test
pounds	301.3a				Condition		
					#8366, Part 8		
Organic	SIP	\mathbf{Y}^{1}		97% removal by weight	BAAQMD	P/A	Annual
Com-	8-34-301.3				Permit		Source Test
pounds					Condition		
					#8366, Part 8		
Non-	BAAQMD	Y	7/1/02	98% removal by weight	BAAQMD	P/A	Initial and
Methane	8-34-			OR	8-34-412 and		Annual
Organic	301.3b			< 30 ppmv dry @ 3% O ₂ ,	8-34-501.4		Source Tests
Com-				expressed as methane			and Records
pounds							
(NMOC)							
NMOC	40 CFR	Y		98% removal by weight	40 CFR 60.8	P/I	Initial
	60.752(b)			OR	and 60.752(b)		Source Test
	(2)(iii)(B)			< 20 ppmv dry @ 3% O ₂ ,	(2)(iii)(B) and		and Records
				expressed as hexane	60.758(b)(2)		
Total	BAAQMD	Y		15 pounds/day or	BAAQMD	P/D	Records
Carbon	8-2-301			300 ppm, dry basis	Permit		
				only for handling of soil	Condition		
				containing ≤ 50 ppmw of	#8366,		
				volatile organic compounds	Part 15		
Contami-	BAAQMD	Y		≤ 50 ppmw organics;	BAAQMD	P/E	Records of
nated Soil	Permit			or	Permit		Soil Test
Limits	Condition			≤ 50 ppmw TPH as	Condition		Data
	#8366,			gasoline, ≤ 50 ppmw TPH	#8366,		
	Part 16			as diesel, and ≤ 50 ppmw	Part 16.m		
				TPH as motor oil;			
				or			
				IBP of all organics ≥ 302			
				degrees F			

Type of	Citation	FE	Future Effective		Monitoring Requiremen	Monitoring Frequency	Monitoring
Limit	of Limit	Y/N	Date	Limit	t Citation	(P/C/N)	Type
Amount	BAAQMD	N		1 cubic yard per project	BAAQMD	P/E	Records
of	8-40-116.1				Permit		
Contami-					Condition		
nated Soil					#8366,		
Aerated					Part 16.m		
or Used							
as Cover							
Amount	BAAQMD	N		8 cubic yards per project,	BAAQMD	P/E	Records
of	8-40-116.2			provided organic content	8-40-116.2		
Contami-				≤ 500 ppmw	and		
nated Soil				and limited to 1 exempt	BAAQMD		
Aerated				project per 3 month period	Condition		
or Used					#8366, Part		
as Cover					16.m.		
Amount	BAAQMD	N		Soil Contaminated by		N	
of Acci-	8-40-117			Accidental Spillage of			
dental				\leq 5 gallons of Liquid			
Spillage				Organic Compounds			
Total	BAAQMD	N		150 pounds per project and	BAAQMD	P/E	Records
Aeration	8-40-118			toxic air contaminant	Permit		
Project				emissions per year	Condition		
Emissions				<baaqmd 2-1-316<="" table="" td=""><td>#8366,</td><td></td><td></td></baaqmd>	#8366,		
				limits	Part 16.m		
Amount	BAAQMD	N		Prohibited for Soil with	BAAQMD	P/E	Records
of	8-40-301			Organic Content >50 ppmw	Permit		
Contami-	and			unless exempt per	Condition		
nated Soil	BAAQMD			BAAQMD 8-40-116, 117,	#8366,		
Aerated	Condition			or 118	Part 16.m		
or Used	#8366, Part						
as Cover	16.k.						

			Future			Monitoring	Monitoring	
Type of	Citation	FE	Effective			Requiremen	Frequency	Monitoring
Limit	of Limit	Y/N	Date	Li	mit	t Citation	(P/C/N)	Type
Amount	SIP	\mathbf{Y}^{1}		Organic		BAAQMD	P/E	Records
of	8-40-301			Content	Amount	Permit		
Contami-				ppmw	yd ³ /day	Condition		
nated Soil				50-99	600	#8366,		
Aerated				100-499	120	Part 16.m		
or Used				500-999	60			
as Cover				1000-1999	30			
				2000-2999	15			
				3000-3999	10			
				4000-4999	8			
				5000+	0.1			
Contami-	BAAQMD	Y		Limited	to 2 on-site	BAAQMD	P/E	Records
nated Soil	Permit			transfers	s per lot of	Permit		
Handling	Condition			contami	inated soil	Condition		
	#8366,					#8366,		
	Part 16.e					Part 16.m		
Contami-	BAAQMD	Y		If organi	c content is:	BAAQMD	P/E	Records
nated Soil	Permit			< 500 ppmv	v, storage time	Permit		
On-Site	Condition			≤ 90	days;	Condition		
Storage	#8366,			If organi	c content is:	#8366,		
Time	Part 16.f-g.			≥ 500 ppmw	, storage time	Part 16.m		
				<u>≤</u> 45	5 days			
Opacity	BAAQMD	Y		Ringelmanı	n No. 1 for 3	BAAQMD	P/D	Records of
	6-301			minutes i	n any hour	Permit		Site
						Condition		Watering
						#8366,		and Road
						Part 14		Cleaning

TD. C	G'A 4'	- EE	Future		Monitoring	Monitoring	
Type of Limit	Citation of Limit	FE Y/N	Effective Date	Limit	Requiremen t Citation	Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD Condition #8366, Part 11	Y	Date	Site Watering: 2 times daily; all unpaved roads and active soil removal and fill areas (rainless operating days only)	BAAQMD Condition #8366, Part 14	P/D	Records
Opacity	BAAQMD Condition #8366, Part 12	Y		Paved Road Cleaning: (as necessary)	BAAQMD Condition #8366, Part 14	P/D	Records
SO ₂	BAAQMD 9-1-301	Y		Ground Level Concentrations: 0.5 ppm for 3 consecutive minutes, 0.25 ppm averaged over 60 consecutive minutes, 0.05 ppm averaged over 24 hours	None	N	N/A
Total Sulfur Content in Landfill Gas	BAAQMD Condition # 8366, Part 10.	Y		Total Sulfur Content ≤ 1300 ppmv (dry)	BAAQMD Condition # 8366, Part 10.	P/Q	Sulfur Analysis of landfill gas only
SO ₂	BAAQMD Regulation 9-1-302	Y		≤300 ppm (dry)	BAAQMD Condition # 8366, Part 10.	P/Q	Sulfur Analysis of landfill gas as a surrogate for SO2 monitoring

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requiremen t Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Total	BAAQMD	Y		Total Sulfur Content ≤	BAAQMD	P/Q	Sulfur
Sulfur	Condition			1300 ppmv (dry)	Condition #		Analysis of
Content	# 8366,				8366,		landfill gas
in Landfill	Part 10.				Part 10.		only
Gas							
H_2S	BAAQMD	N		Property Line ground level	None	N	N/A
	9-2-301			limits ≤ 0.06 ppm			
				Averaged over 3 minutes			
				and ≤ 0.03 ppm			
				Averaged over 60 minutes			
Flare Heat	BAAQMD	Y		Input to Flare:	BAAQMD	P/D,M	Record
Input	Condition			\leq 1,003.2 MMBTU/hr,	Condition #		Calculated
	# 8366,			≤ 366,168 MMBTU/yr	8366,		Heat Input
	Part 9.				Part 9.		to the Flare

^{1.} This section has been removed from BAAQMD Regulations because it has been superseded. Nevertheless, the source must comply with this regulation until US EPA has reviewed and approved (or disapproved) the District's revision of the regulation.

Table VII - B
Applicable Limits and Compliance Monitoring Requirements
S-5: WOODWASTE STOCKPILES

			Future		Monitoring	Monitoring	
Type of	Citation	FE	Effective		Requiremen	Frequency	Monitoring
Limit	of Limit	Y/N	Date	Limit	t Citation	(P/C/N)	Type
Opacity	BAAQMD			Ringelmann No. 1 for	BAAQMD	P/E	Observation
	Regulation			3 minutes in any hour	Condition		of
	6-301 and				#15022,		Operations
	BAAQMD				Part 3		
	Condition						
	#15022,						
	Part 2						

Table VII - C
Applicable Limits and Compliance Monitoring Requirements
S-9: PORTABLE DIESEL ENGINE

Type of Limit	Citation of Limit	FE Y/N	Future Effective Date	Limit	Monitoring Requiremen t Citation	Monitoring Frequency (P/C/N)	Monitoring Type
Opacity	BAAQMD Regulation 6-301	Y		Ringelmann No. 1 for 3 minutes in any hour	BAAQMD Condition #17680, Part 2	С	Observation for Visible Smoke
FP	BAAQMD Regulation 6-310	Y		0.15 gr/dscf	None	N	N/A
SO ₂	BAAQMD Regulation 9-1-301	Y		Ground Level Concentrations: 0.5 ppm for 3 consecutive minutes, 0.25 ppm averaged over 60 consecutive minutes, 0.05 ppm averaged over 24 hours	None	N	N/A
SO ₂	BAAQMD Regulation 9-1-304 and BAAQMD Condition #17680, Part 1	Y		Fuel Sulfur Limit 0.5%	BAAQMD Condition #17680, Part 1	P/M	Vendor Certification

Table VII - D
Applicable Limits and Compliance Monitoring Requirements
S-10: Parts Cleaner

			Future		Monitoring	Monitoring	
Type of	Citation	FE	Effective		Requiremen	Frequency	Monitoring
Limit	of Limit	Y/N	Date	Limit	t Citation	(P/C/N)	Type
Usage	BAAQMD	Y		150 gallons net solvent	BAAQMD	P/M	Records
	Condition			usage per 12-month period	Condition		
	#17682,				#17682,		
	Part 1				Part 2		
					BAAQMD	P/A	Records
					8-16-501.2		
					SIP	P/Q	Records
					8-16-501.2 1		

^{1.} This section has been removed from BAAQMD Regulations because it has been superseded. Nevertheless, the source must comply with this regulation until US EPA has reviewed and approved (or disapproved) the District's revision of the regulation.

VIII. TEST METHODS

The test methods associated with the emission limit of a District regulation are generally referenced in Section 600 et seq. of the regulation. The following table indicates only the test methods associated with the emission limits referenced in Section VII, Applicable Emission Limits & Compliance Monitoring Requirements, of this permit.

Table VIII Test Methods

Applicable	Description of Description and	Accordable Test Methods
Requirement	Description of Requirement	Acceptable Test Methods
BAAQMD 6-301	Ringelmann No. 1 Limitation	Manual of Procedures, Volume I, Evaluation of Visible Emissions
	Doutioulate Weight Limitation	Manual of Discordings, Volume IV, ST 15, Doublevlets
BAAQMD 6-310	Particulate Weight Limitation	Manual of Procedures, Volume IV, ST-15, Particulate
BAAQMD	Miscellaneous Operations	Manual of Procedures, Volume IV, ST-7, Organic Compounds; or
8-2-301	Wiscenaneous Operations	EPA Reference Method 25 or 25A
BAAQMD	Collection and Control System	EPA Reference Method 21, Determination of Volatile Organic
8-34-301.2	Leak Limitations	Compound Leaks
BAAQMD	Limits for Flares	Manual of Procedures, Volume IV, ST-7, Organic Compounds and
8-34-301.3		ST-14, Oxygen, Continuous Sampling; or
		EPA Reference Method 18, 25, 25A, or 25C
BAAQMD	Landfill Surface Requirements	EPA Reference Method 21, Determination of Volatile Organic
8-34-303		Compound Leaks
BAAQMD	Wellhead Gauge Pressure	APCO Approved Device
8-34-305.1		
BAAQMD	Wellhead Temperature	APCO Approved Device
8-34-305.2		
BAAQMD	Wellhead Nitrogen	EPA Reference Method 3C, Determination of Carbon Dioxide,
8-34-305.3		Methane, Nitrogen, and Oxygen from Stationary Sources
BAAQMD	Wellhead Oxygen	EPA Reference Method 3C, Determination of Carbon Dioxide,
8-34-305.4		Methane, Nitrogen, and Oxygen from Stationary Sources
BAAQMD	Compliance Demonstration Test	EPA Reference Method 18, Measurement of Gaseous Organic
8-34-412		Compound Emissions by Gas Chromatography, Method 25,
		Determination of Total Gaseous Nonmethane Organic Emissions as
		Carbon, Method 25A, Determination of Total Gaseous Organic
		Concentration Using a Flame Ionization Analyzer, or Method 25C,
		Determination of Nonmethane Organic Compounds (NMOC) in
		MSW Landfill Gases
SIP	Collection and Control Systems	EPA Reference Method 21, Determination of Volatile Organic
8-34-301.1	Leak Limitations	Compound Leaks

VIII. Test Methods

Table VIII Test Methods

Applicable		
Requirement	Description of Requirement	Acceptable Test Methods
SIP	Flare Limit	Manual of Procedures, Volume IV, ST-7, Organic Compounds; or
8-34-301.2 1		EPA Reference Method 25 or 25A
SIP	Landfill Surface Requirements	EPA Reference Method 21, Determination of Volatile Organic
8-34-303		Compound Leaks
BAAQMD	Organic Content Limit for Small	BAAQMD 8-40-601 and EPA Reference Methods 8015B and
8-40-116.2	Volume Exemption	8021B
BAAQMD	Limits on Uncontrolled Aeration	BAAQMD 8-40-601 and EPA Reference Methods 8015B and
8-40-301	of Contaminated Soil	8021B; or EPA Reference Method 21
SIP	Limits on Uncontrolled Aeration	BAAQMD 8-40-601 and EPA Reference Methods 8010 or 8015
8-40-301 1	of Contaminated Soil	
BAAQMD	Limitations on Ground Level	Manual of Procedures, Volume VI, Part 1, Ground Level
9-1-301	Concentrations (SO ₂)	Monitoring for Hydrogen Sulfide and Sulfur Dioxide
BAAQMD	General Emission Limitation	Manual of Procedures, Volume IV, ST-19A, Sulfur Dioxide,
9-1-302	(SO ₂)	Continuous Sampling, or
		ST-19B, Total Sulfur Oxides, Integrated Sample
BAAQMD	Fuel Sulfur Content	Manual of Procedures, Volume III, Method 10, Determination of
9-1-304		Sulfur in Fuel Oil
BAAQMD	Limitations on Hydrogen Sulfide	Manual of Procedures, Volume VI, Part 1, Ground Level
9-2-301		Monitoring for Hydrogen Sulfide and Sulfur Dioxide
40 CFR 60.8	Performance Tests	EPA Reference Method 18, Measurement of Gaseous Organic
		Compound Emissions by Gas Chromatography, Method 25,
		Determination of Total Gaseous Nonmethane Organic Emissions as
		Carbon, Method 25A, Determination of Total Gaseous Organic
		Concentration Using a Flame Ionization Analyzer, or Method 25C,
		Determination of Nonmethane Organic Compounds (NMOC) in
		MSW Landfill Gases
40 CFR	NMOC Outlet Concentration	EPA Reference Method 18, Measurement of Gaseous Organic
60.752	and Destruction Efficiency	Compound Emissions by Gas Chromatography, Method 25,
(b)(2)(iii)(B)	Limits	Determination of Total Gaseous Nonmethane Organic Emissions as
		Carbon, Method 25A, Determination of Total Gaseous Organic
		Concentration Using a Flame Ionization Analyzer, or Method 25C,
		Determination of Nonmethane Organic Compounds (NMOC) in
		MSW Landfill Gases
40 CFR	Wellhead Pressure	APCO Approved Device
60.753(b)		

VIII. Test Methods

Table VIII Test Methods

Applicable		
Requirement	Description of Requirement	Acceptable Test Methods
40 CFR	Temperature, N ₂ , and O ₂	EPA Reference Method 3C, Determination of Carbon Dioxide,
60.753(c)	concentration in wellhead gas	Methane, Nitrogen, and Oxygen from Stationary Sources
40 CFR	Methane Limit at Landfill	EPA Reference Method 21, Determination of Volatile Organic
60.753(d)	Surface	Compound Leaks
BAAQMD	Flare Combustion Temperature	APCO Approved Device
Condition	Limit	
#8366, Part 6		
BAAQMD	Heat Input Limit for Flare	APCO approved calculation procedure as described in BAAQMD
Condition		Condition #8366, Part 9.
#8366, Part 9		
BAAQMD	Limit for Total Reduced Sulfur	Draeger Tube: used in accordance with manufacturer's
Condition	Compounds in Landfill Gas	recommended procedures.
#8366, Part 10		
BAAQMD	Ringelmann No. 1 Limitation	Manual of Procedures, Volume I, Evaluation of Visible Emissions
Condition		
#8366, Part 13		
BAAQMD	Total Carbon Emission Limit for	VOC Content as determined by EPA Reference Methods 8015B,
Condition	Use or Disposal of Soil	8021B (or any method determined to be equivalent by the US EPA
#8366, Part 15	Containing VOCs	and approved by the APCO) and converted to Total Carbon as
		defined in BAAQMD Regulation 8-2-202. Total Carbon Emissions
		determined by APCO approved equation described in BAAQMD
		Condition #6188, Part 12.c.
BAAQMD	Acceptance Criteria for VOC	EPA Reference Methods 8015B, 8021B, or any method determined
Condition	Contaminated Soil	to be equivalent by the US EPA and approved by the APCO
#8366, Part 16		
BAAQMD	Ringelmann No. 1 Limitation	Manual of Procedures, Volume I, Evaluation of Visible Emissions
Condition		
#15022, Part 2		
BAAQMD	Fuel Sulfur Content	Manual of Procedures, Volume III, Method 10, Determination of
Condition		Sulfur in Fuel Oil
#17680, Part 1		

^{1.} This section has been removed from BAAQMD Regulations because it has been superseded. Nevertheless, the source must comply with this regulation until US EPA has reviewed and approved (or disapproved) the District's revision of the regulation.

IX. PERMIT SHIELD

Not Applicable

X. GLOSSARY

ACT

Federal Clean Air Act

BAAQMD

Bay Area Air Quality Management District

BACT

Best Available Control Technology

CAA

The federal Clean Air Act

CAAQS

California Ambient Air Quality Standards

CEQA

California Environmental Quality Act

CFR

The Code of Federal Regulations. 40 CFR contains the implementing regulations for federal environmental statutes such as the Clean Air Act. Parts 50-99 of 40 CFR contain the requirements for air pollution programs.

\mathbf{CO}

Carbon Monoxide

Cumulative Increase

The sum of permitted emissions from each new or modified source since a specified date pursuant to BAAQMD Rule 2-1-403, Permit Conditions (as amended by the District Board on 7/17/91) and SIP Rule 2-1-403, Permit Conditions (as approved by EPA on 6/23/95). Used to determine whether threshold-based requirements are triggered.

District

The Bay Area Air Quality Management District

Facility Name: TriCities Waste Management Permit for Facility #: A2246

X. Glossary

EPA

The federal Environmental Protection Agency.

Excluded

Not subject to any District regulations.

Federally Enforceable, FE

All limitations and conditions which are enforceable by the Administrator of the EPA including those requirements developed pursuant to 40 CFR Part 51, subpart I (NSR), Part 52.21 (PSD), Part 60, (NSPS), Part 61, (NESHAPs), Part 63 (HAP), and Part 72 (Permits Regulation, Acid Rain), including limitations and conditions contained in operating permits issued under an EPA-approved program that has been incorporated into the SIP.

FP

Filterable Particulate as measured by BAAQMD Method ST-15, Particulate.

HAP

Hazardous Air Pollutant. Any pollutant listed pursuant to Section 112(b) of the Act. Also refers to the program mandated by Title I, Section 112, of the Act and implemented by 40 CFR Part 63.

Major Facility

A facility with potential emissions of: (1) at least 100 tons per year of regulated air pollutants, (2) at least 10 tons per year of any single hazardous air pollutant, and/or (3) at least 25 tons per year of any combination of hazardous air pollutants, or such lesser quantity of hazardous air pollutants as determined by the EPA administrator.

MFR

Major Facility Review. The District's term for the federal operating permit program mandated by Title V of the Federal Clean Air Act and implemented by District Regulation 2, Rule 6.

MOP

The District's Manual of Procedures.

NAAQS

National Ambient Air Quality Standards

NESHAPS

National Emission Standards for Hazardous Air Pollutants. See in 40 CFR Parts 61 and 63

NMHC

Non-methane Hydrocarbons (Same as NMOC)

X. Glossary

NMOC

Non-methane Organic Compounds (Same as NMHC)

NOx

Oxides of nitrogen.

NSPS

Standards of Performance for New Stationary Sources. Federal standards for emissions from new stationary sources. Mandated by Title I, Section 111 of the Federal Clean Air Act, and implemented by 40 CFR Part 60 and District Regulation 10.

NSR

New Source Review. A federal program for pre-construction review and permitting of new and modified sources of pollutants for which criteria have been established in accordance with Section 108 of the Federal Clean Air Act. Mandated by Title I of the Federal Clean Air Act and implemented by 40 CFR Parts 51 and 52 and District Regulation 2, Rule 2. (Note: There are additional NSR requirements mandated by the California Clean Air Act.)

Offset Requirement

A New Source Review requirement to provide federally enforceable emission offsets for the emissions from a new or modified source. Applies to emissions of POC, NOx, PM10, and SO2.

Phase II Acid Rain Facility

A facility that generates electricity for sale through fossil-fuel combustion and is not exempted by 40 CFR 72 from Titles IV and V of the Clean Air Act.

POC

Precursor Organic Compounds

PM

Particulate Matter

PM10

Particulate matter with aerodynamic equivalent diameter of less than or equal to 10 microns

PSD

Prevention of Significant Deterioration. A federal program for permitting new and modified sources of those air pollutants for which the District is classified "attainment" of the National Air Ambient Quality Standards. Mandated by Title I of the Act and implemented by both 40 CFR Part 52 and District Regulation 2, Rule 2.

X. Glossary

SIP

State Implementation Plan. State and District programs and regulations approved by EPA and developed in order to attain the National Air Ambient Quality Standards. Mandated by Title I of the Act.

SO₂

Sulfur dioxide

THC

Total Hydrocarbons (NMHC + Methane)

Title V

Title V of the federal Clean Air Act. Requires a federally enforceable operating permit program for major and certain other facilities.

TOC

Total Organic Compounds (NMOC + Methane, Same as THC)

TPH

Total Petroleum Hydrocarbons

TRMP

Toxic Risk Management Plan

TSP

Total Suspended Particulate

VOC

Volatile Organic Compounds

X. Glossary

Units of Measure:

bhp	=	brake-horsepower
btu	=	British Thermal Unit
cfm	=	cubic feet per minute
g	=	grams
gal	=	gallon
gpm	=	gallons per minute
hp	=	horsepower
hr	=	hour
lb	=	pound
in	=	inches
max	=	maximum
m^2	=	square meter
min	=	minute
mm	=	million
ppmv	=	parts per million, by volume
ppmw	=	parts per million, by weight
psia	=	pounds per square inch, absolute
psig	=	pounds per square inch, gauge
scfm	=	standard cubic feet per minute
yr	=	year

XI. APPLICABLE STATE IMPLEMENTATION PLAN

The Bay Area Air Quality Management District's portion of the State Implementation Plan can be found at EPA Region 9's website. The address is:

http://yosemite1.epa.gov/r9/r9sips.nsf/California?ReadForm&Start=1&Count=30&Expand=3.1